

EFRC Training Workshop

Basic training

Pulsations and Vibrations

Leonard van Lier & André Eijk – TNO



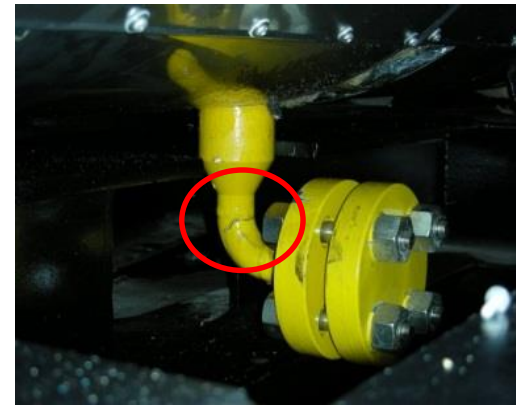
Outline

- Pulsations
- Vibrations
- Pulsation & vibration analysis according to the API 618 standard, 5th edition



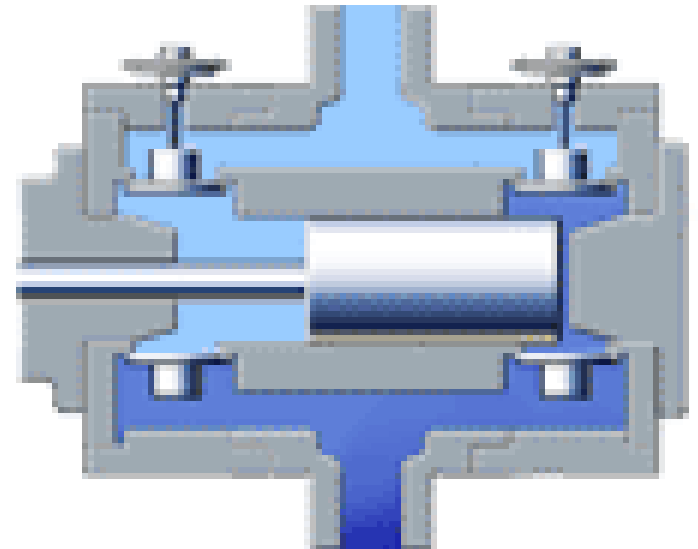
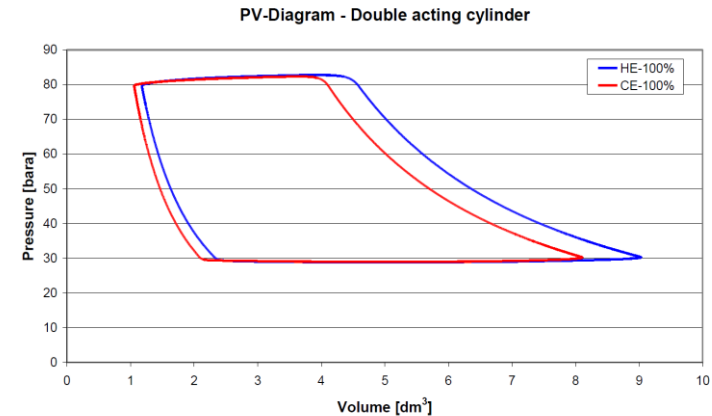
Why pulsation & vibration analysis?

- Pulsation & vibrations shall be minimized to avoid:
 - Integrity issues (fatigue)
 - Increased wear of compressor parts
 - Increased power consumption
 - Flow metering errors
 - Hammering of non-return valves

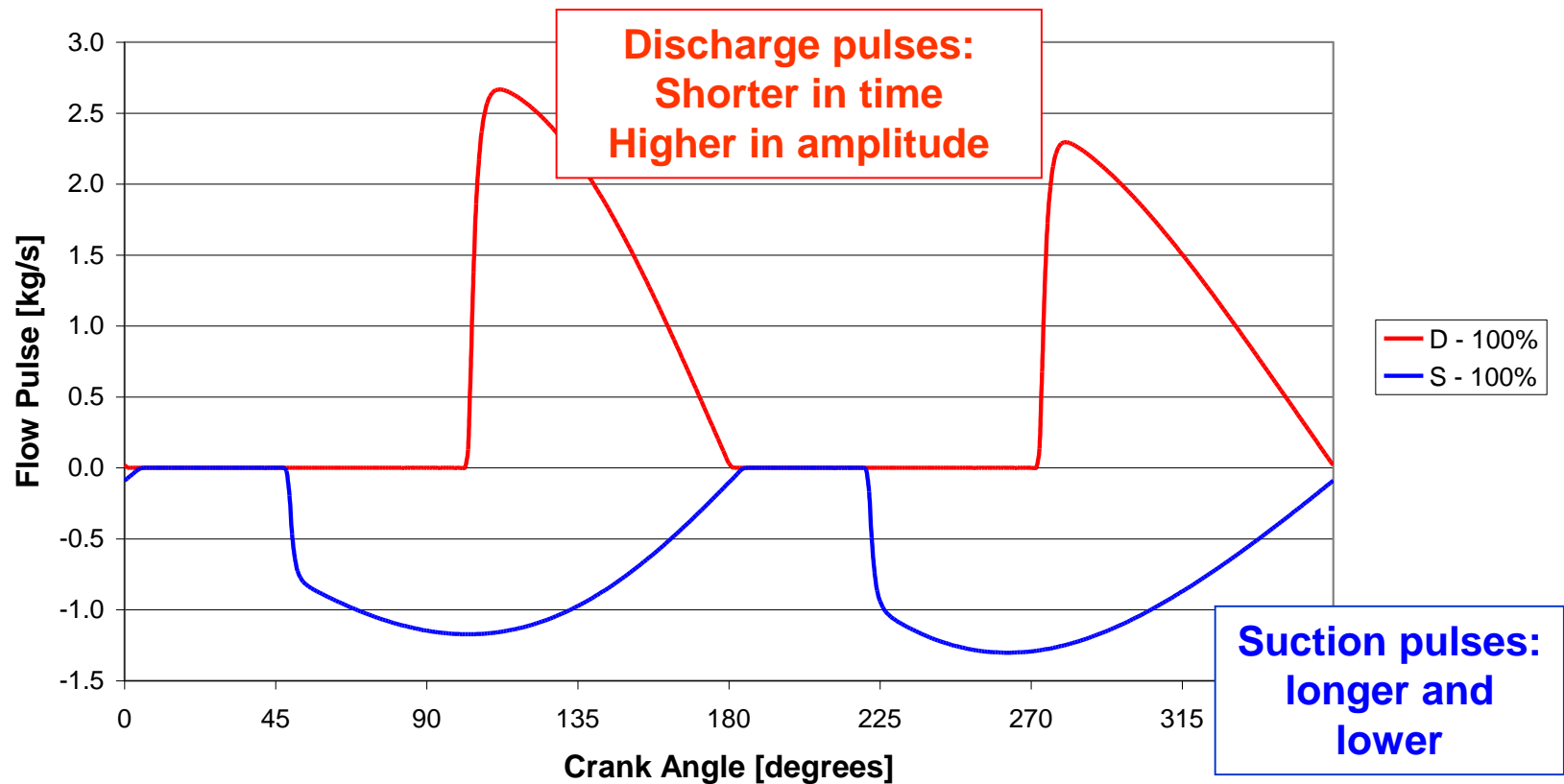


Pulsations

- Intrinsic feature of the reciprocating compressor
- Fluctuations of pressure and flow
- Suction and discharge
- Interaction with the piping system



Reciprocating, double-acting



Pulsation frequencies

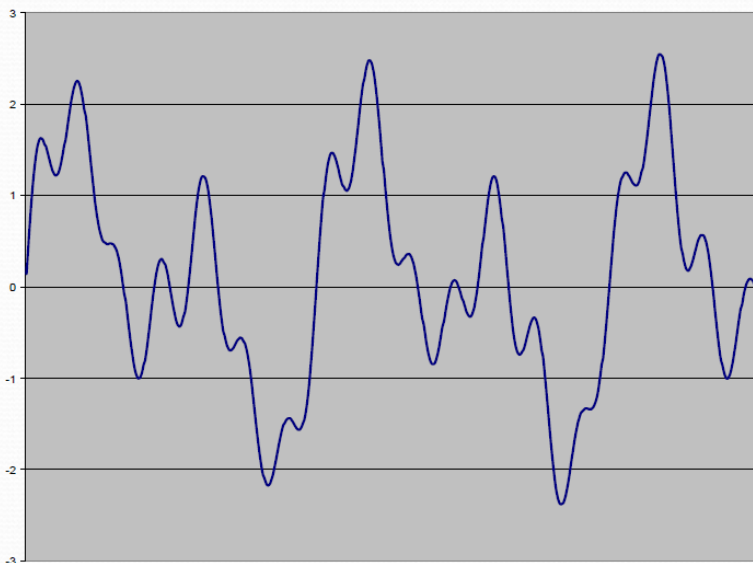
- Fundamental = 1st order = RPM/60
- Frequency spectrum contains fundamental + higher orders
- Frequency content is essential for propagation to piping system and interaction with the mechanical structure



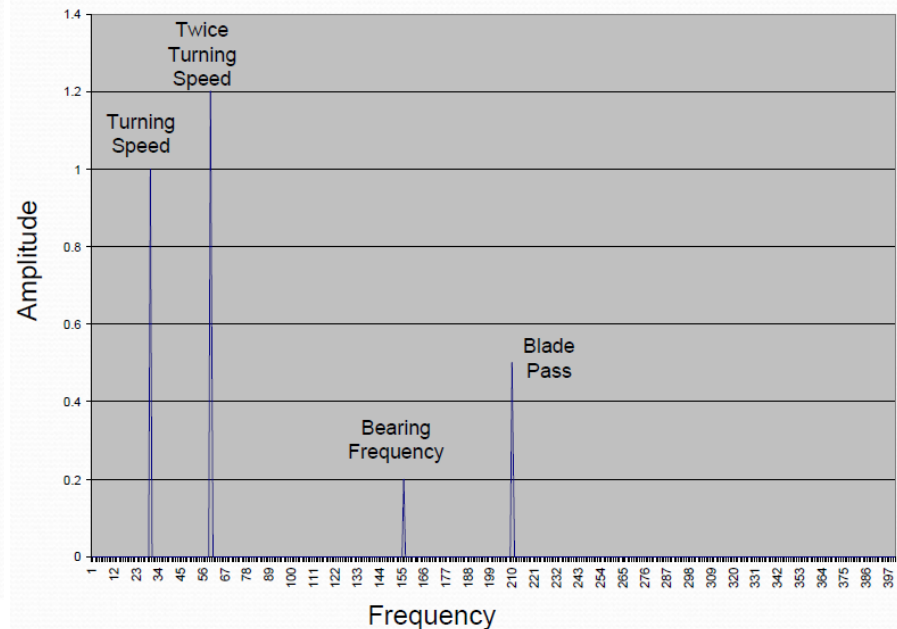
Fundamental and harmonics

- Pulsation time signal can be decomposed into harmonic components (Fourier analysis)

Total Vibration



Spectrum (FFT)

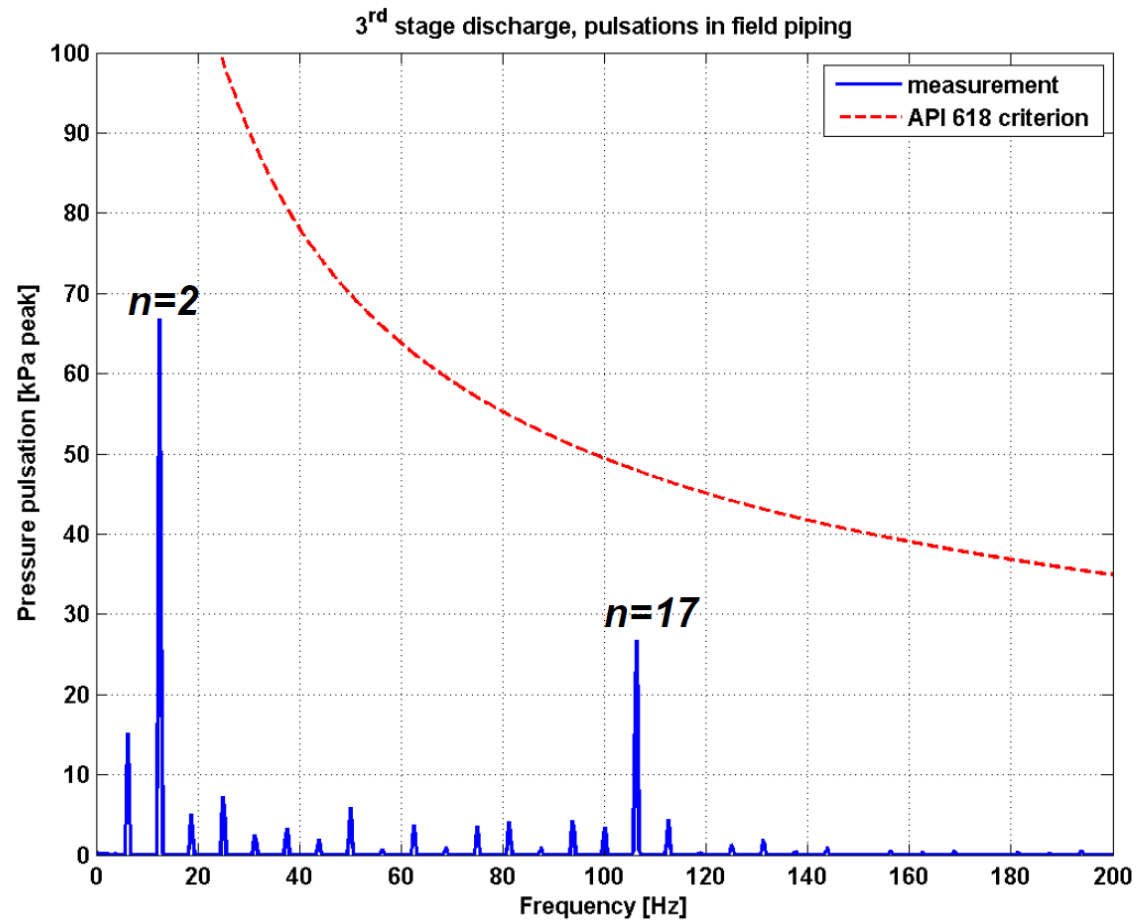


Spectral signature

- Double-acting: 2nd order
- Single-acting: 1st order
- Unloaded cylinder: 1st order
- Step-less reverse flow capacity control:
increased emphasis on higher orders



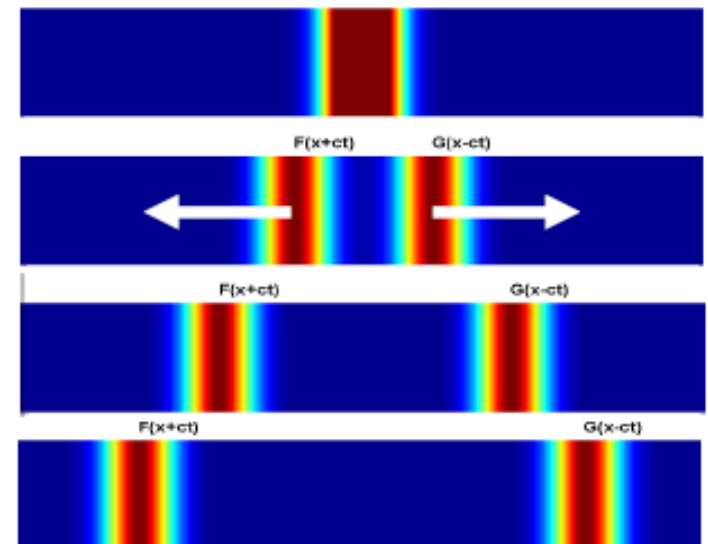
Illustration



Wave propagation

- Wave equation
- Pulsations are acoustic waves, propagating at the speed of sound
- Up- and downstream

$$\frac{\partial^2 p}{\partial t^2} - c^2 \frac{\partial^2 p}{\partial x^2} = 0$$



Speed of sound

- Increases with increasing temperature
 - Natural gas (20 °C) → $c=415$ m/s
 - Natural gas (100 °C) → $c=475$ m/s
- Decreases with increasing molecular weight of the gas
 - Natural gas (MW=17) → $c=415$ m/s
 - Hydrogen (MW=2) → $c=1350$ m/s

$$c \sim \sqrt{T}$$

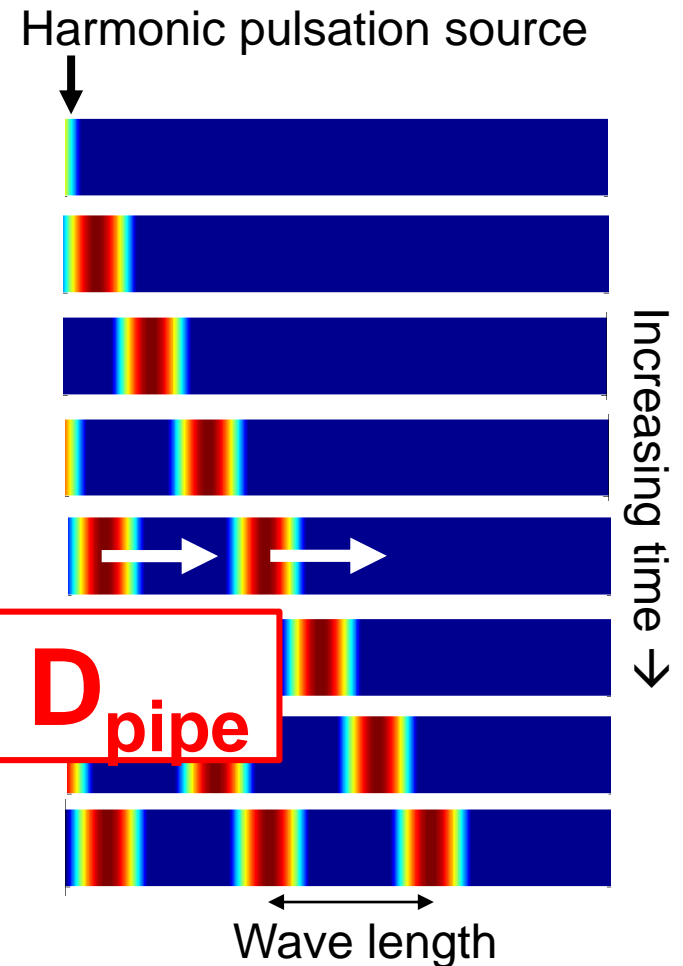
$$c \sim \frac{1}{\sqrt{MW}}$$



Acoustic wavelength

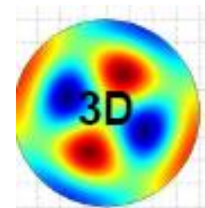
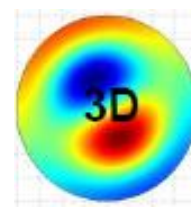
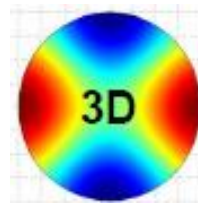
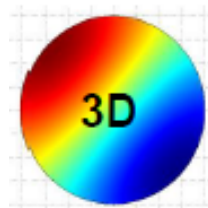
- Wavelength $\lambda = c/f$
- Speed of sound c
(property of the gas)
- Pulsation frequency f
(property of the source)

In general: $\lambda \gg D_{\text{pipe}}$



Plane acoustic waves

- If $\lambda \gg D_{\text{pipe}}$: plane waves
- 1D acoustic theory and tools are valid
 - Reciprocating compressors: 1D theory is valid
 - Screw compressors, 1D theory may be valid
 - Pulsations of turbo compressors do **not** obey 1D theory!



Acoustic damping

- Damping mechanisms:
 - turbulence, wall friction, heat exchange with wall, viscosity ...
- In general, damping effect is small
- Effective damping for $L > 10-100 \cdot \lambda$
- Pulsations propagate over large distances



Reflection and transmission

- Acoustic waves reflect at ‘discontinuities’
 - Diameter changes
 - Temperature changes
 - Side branches



Interference of acoustic waves

- Constructive / destructive interference

Acoustic resonance

- Depending on the phase of the waves, occurrence of local minima (node) and maxima (anti-node) in the pulsation amplitude

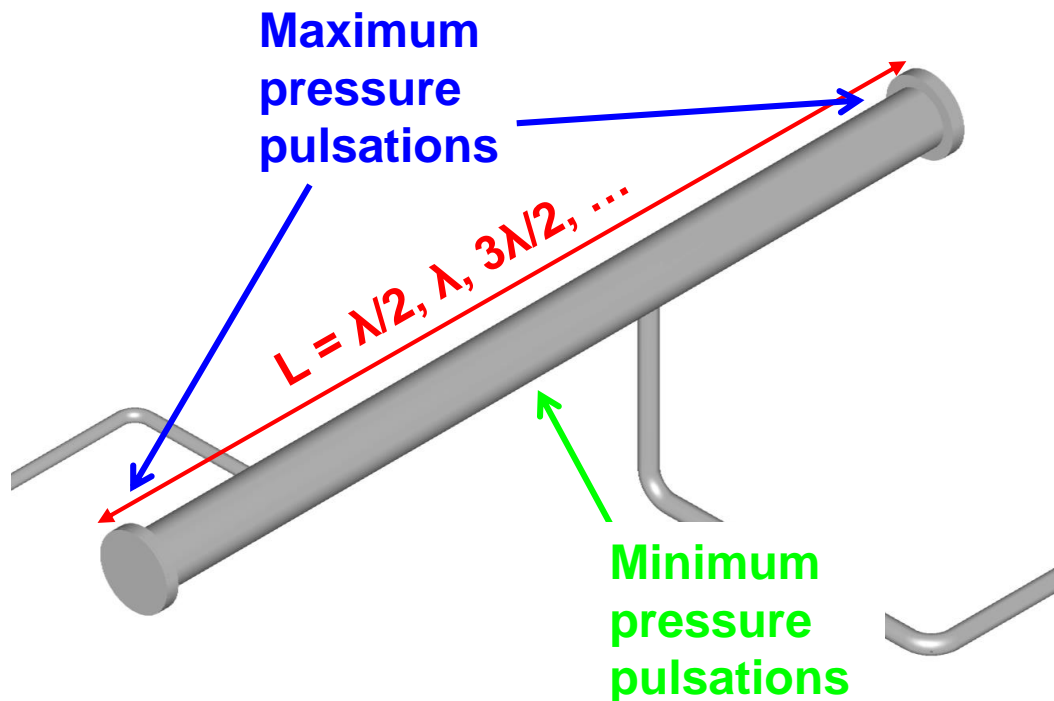


Acoustic resonance

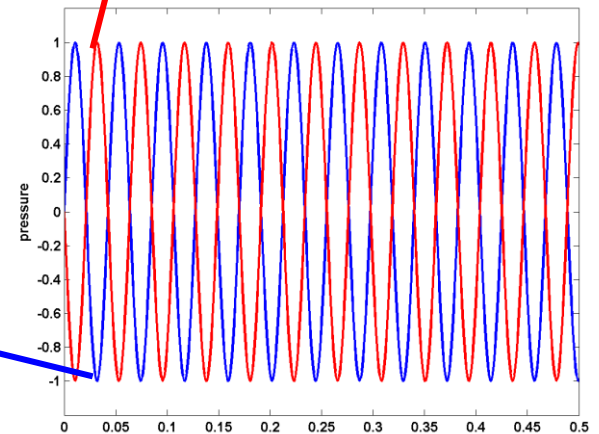
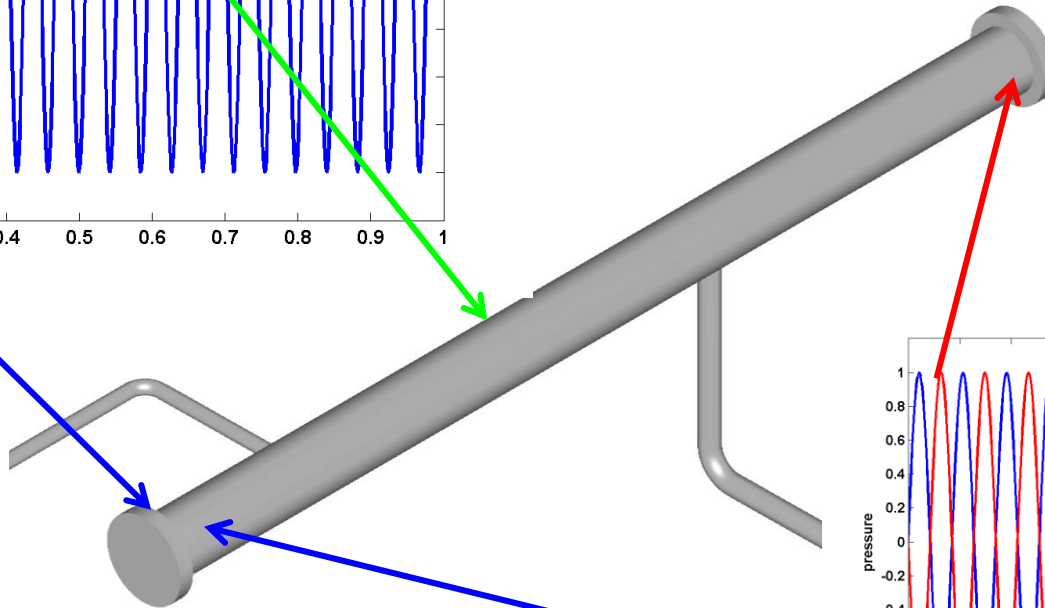
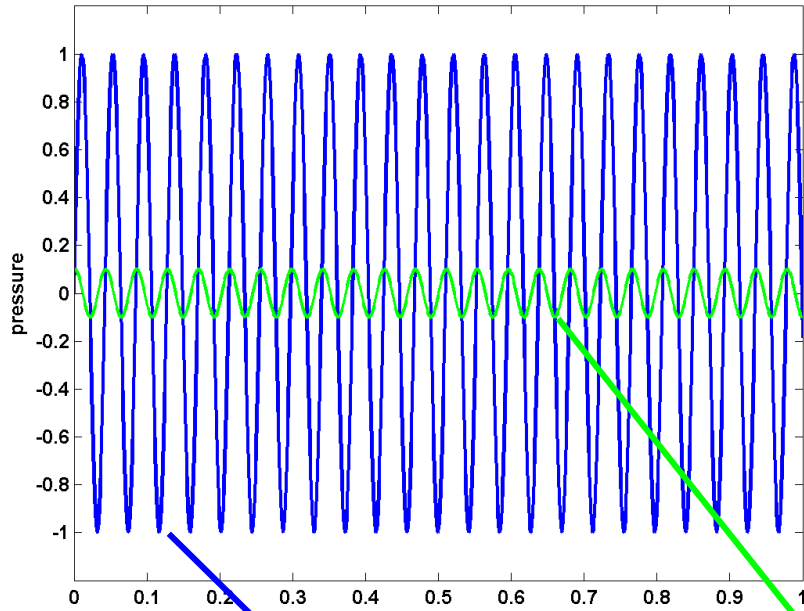


Standing waves

- Maximum amplification occurs when acoustic wave length matches the resonator pipe's length

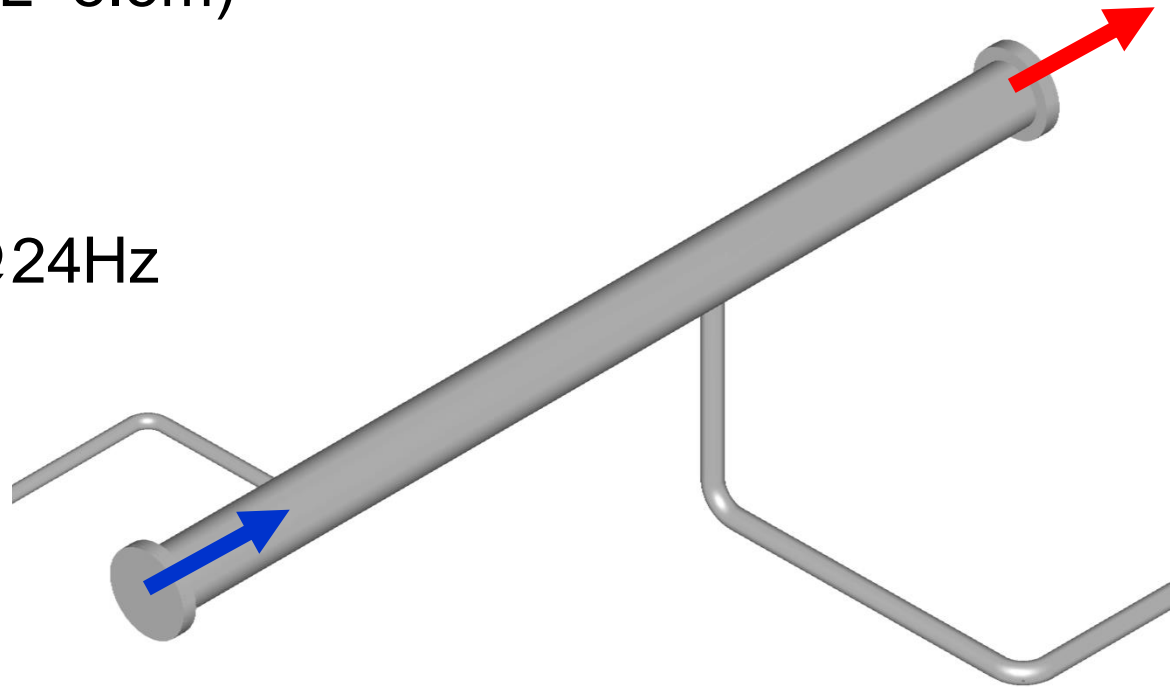


Standing wave ($\frac{1}{2}\lambda$)



Shaking forces

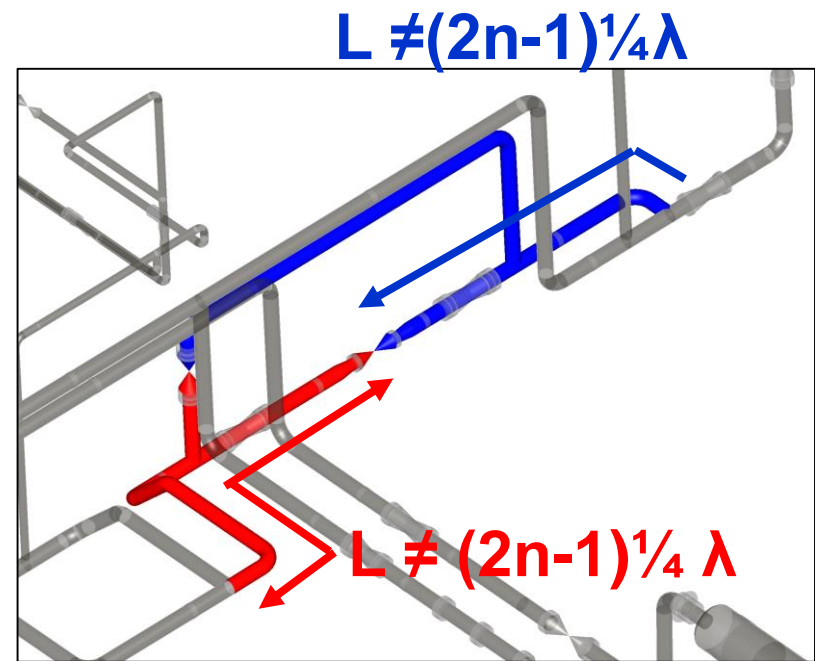
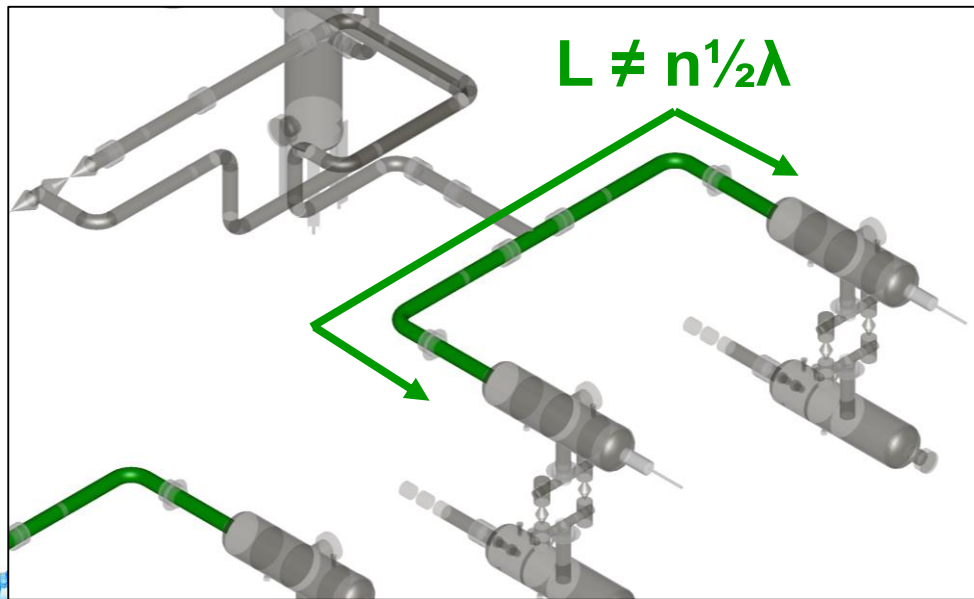
- 20" header (L=8.5m)
- P=200 bar
- $p' = 1\%$
- $F = 40 \text{ kN}$, @24Hz



Also acting on elbows, tee, reducers ...

Control of pulsation issues

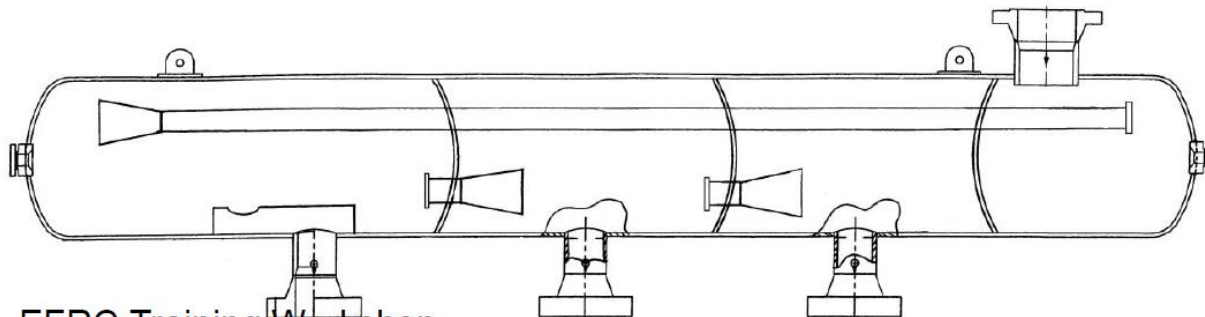
- Avoid coincidence of source frequencies with resonance frequencies



Not very realistic in case of variable compressor speed and fluctuating process conditions ...

Pulsation dampers

- Mitigate the transfer of pulsations from compressor to piping
- While reducing:
 - Pulsations near the compressor valves
 - Shaking forces over the dampers
 - Pressure losses



Restriction orifice plates

- Suppress acoustic resonances
- Essential for performance:
 - Pressure loss
 - Location in the system
 - Layout (for higher frequencies)

